
RGGI Inc.



**MARKET MONITOR REPORT
FOR AUCTION 46**

Prepared for:

RGGI, Inc., on behalf of the RGGI Participating States

Prepared By:

**POTOMAC
ECONOMICS**

December 6, 2019

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The Regional Greenhouse Gas Initiative (RGGI) is the first mandatory market-based regulatory program in the U.S. to reduce greenhouse gas emissions. RGGI is a cooperative effort of New England and Mid-Atlantic states to reduce emissions of carbon dioxide (CO₂) from the power sector.

RGGI, Inc. is a non-profit corporation created to provide technical and administrative services to the states participating in the Regional Greenhouse Gas Initiative.

MARKET MONITOR REPORT FOR AUCTION 46

As the Market Monitor for the RGGI CO₂ allowance market, Potomac Economics monitors the conduct of market participants in the auctions and in the secondary market to identify indications of market manipulation or collusion. We also review the administration of the allowance auctions by Enel X. This report summarizes our findings regarding RGGI Auction 46, which was held on December 4, 2019.

We observed the auction as it occurred and have completed our review and analysis of its results. Based on our review of bids in the auction, we find no material evidence of collusion or manipulation by bidders.

Forty-three bidders participated in the offering of CO₂ allowances. Bids were submitted to purchase 2.4 times the available supply of allowances, resulting in a clearing price of \$5.61 per ton. Compliance-Oriented Entities purchased 48 percent of the allowances in the offering. There was no indication of barriers to participation in the auction.

Based on our review of the administration of the market, we found that:

- The auction was administered in a fair and transparent manner in accordance with the noticed auction procedures and limitations.
- The auction results were consistent with the market rules and the bids received.
- Sensitive information was treated appropriately by the auction administrator.
- There were no indications of issues with the auction platform such as hardware or software problems, communications issues, or security breaches.

In summary, the results of our monitoring of RGGI Auction 46 raise no material concerns regarding the auction process, barriers to participation in the auction, or the competitiveness of the auction results. The appendix provides additional information about the market for RGGI CO₂ allowances and outcomes of the auction.

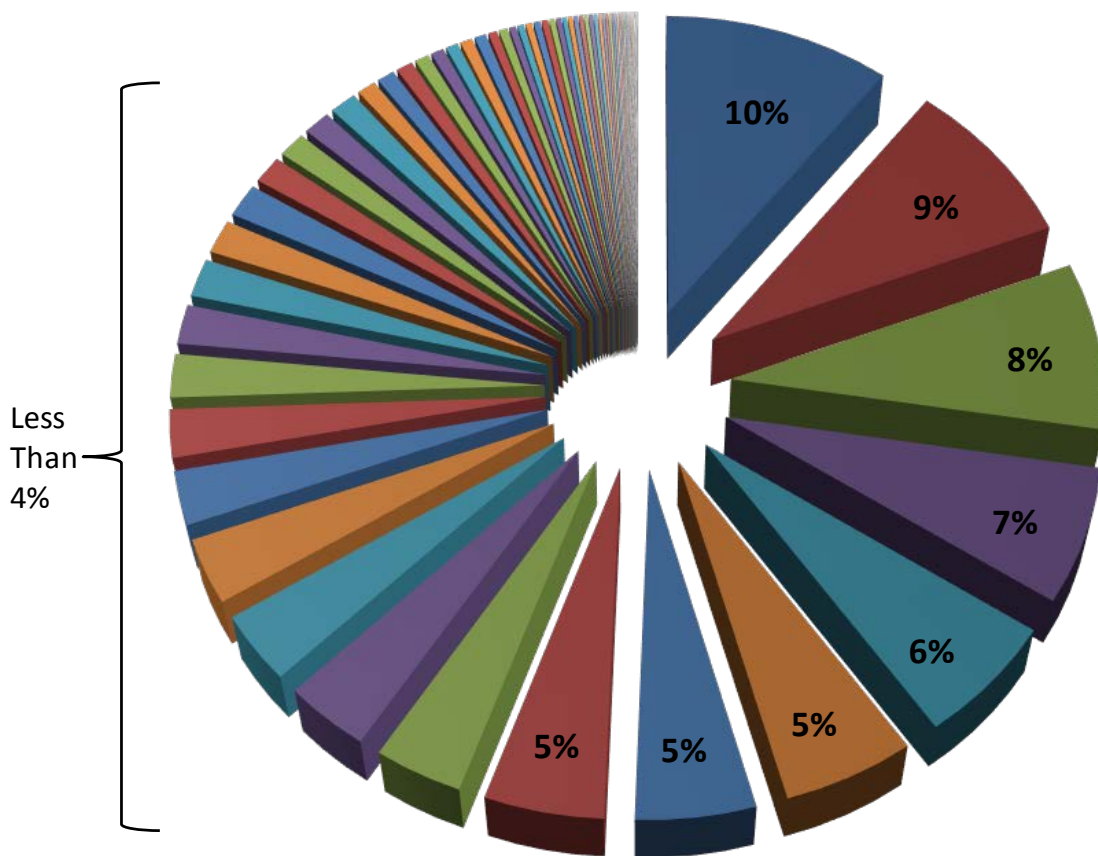
APPENDIX

A. DISPERSION OF PROJECTED DEMAND

The wide dispersion of projected demand for RGGI allowances across compliance entities facilitates the competitive performance of the auction.

The demand for CO₂ allowances is based on the requirement for each compliance entity in the RGGI footprint to obtain one CO₂ allowance for each short ton of CO₂ that it emits from the sale of electricity. The following figure shows the relative shares of projected demand for RGGI allowances by compliance entity. The largest compliance entity represents only 10 percent of the total projected demand for allowances. Nearly half of the projected demand is composed of entities that each account for less than 4 percent of the total demand. Participation by a large number of entities facilitates the competitive performance of the auction.

Figure 1: Projected Demand for RGGI Allowances Shares by Compliance Entity

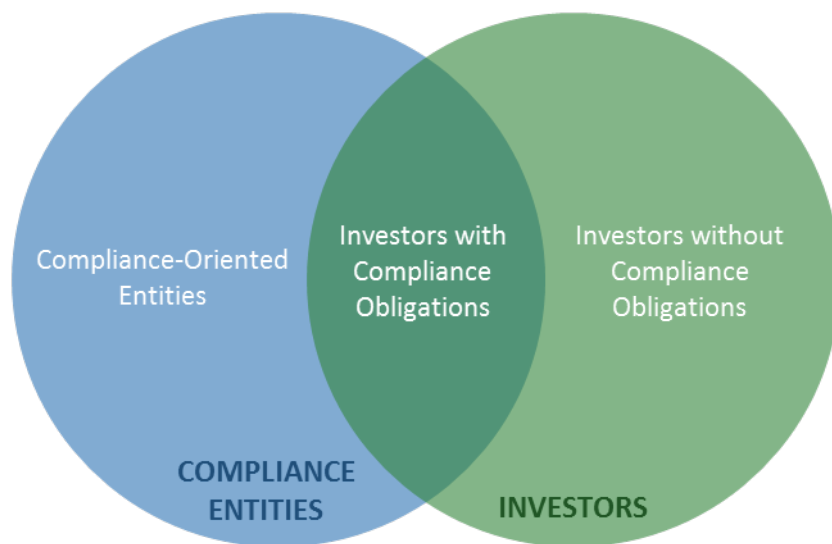


B. SUMMARY OF PURCHASES OF ALLOWANCES IN AUCTION 46

Awards were distributed across 37 bidders with four bidders purchasing one million tons or more and 17 bidders purchasing 200,000 tons or more.

This report summarizes participation in Auction 46. Participation in the RGGI market involves many different firms with various interests in RGGI allowances. Some participate in order to satisfy compliance obligations, others have investment interests, and still others participate for both purposes. To more effectively track the activity of different participants, we use several classifications for participant firms. Figure 2 summarizes the relationship between these classifications.

Figure 2: Classifications of Participant Firms in the RGGI Marketplace



- *Compliance-Oriented Entities* are compliance entities that appear to acquire and hold allowances primarily to satisfy their compliance obligations.
- *Investors with Compliance Obligations* are firms that have compliance obligations but which hold a number of allowances that exceeds their estimated compliance obligations by a margin suggesting they also buy for re-sale or some other investment purpose. These firms often transfer significant quantities of allowances to unaffiliated firms.¹

¹ The assessment of whether a compliance entity holds a number of allowances that exceeds its compliance obligations by a margin that suggests they are also buying for re-sale or some other investment purpose is based on: (a) the entity's forecasted share of the total compliance obligations for the entire RGGI footprint through 2026, (b) the total number of allowances in circulation, and (c) consideration of the pattern of the entity's allowance transfers to unaffiliated firms versus affiliated firms. Since the designation of a compliance entity as an investor is based on a review of its transactions and holdings, the designation of a particular firm may change over time as more information becomes available.

- *Investors without Compliance Obligations* are firms without any compliance obligations.

These three categories form the basis for two overlapping groups.

- *Compliance Entities* – All firms with compliance obligations² and their affiliates.³ Combines the first and second of the above categories.
- *Investors* – All firms which are assessed to be purchasing for investment rather than compliance purposes. Combines the second and third of the above categories.

In Auction 46, Compliance Entities purchased 83 percent of the allowances sold. In the first 46 RGGI auctions, Compliance Entities purchased 74 percent of the allowances sold. In Auction 46, Compliance-Oriented Entities purchased 48 percent of the allowances sold.

After settlement of allowances sold in Auction 46:

- Forty-eight percent of the allowances in circulation will be held by Compliance-Oriented Entities.
- Fifty-five percent of the allowances in circulation are believed to be held for compliance purposes. The number of allowances that are believed to be held for compliance purposes includes 100 percent of the allowances held by Compliance-Oriented Entities and a portion of allowances held by Investors with Compliance Obligations.

The following table shows the quantity of allowances purchased by each bidder. The identity of each bidder is masked, and the bidders are ranked according to the amount of allowances awarded, from largest to smallest.

² Before New Jersey announced on June 17, 2019 that it would resume participation in RGGI beginning in January 2020, firms owning Budget Sources in New Jersey but not in currently Participating States were not treated as compliance entities. However, since the announcement, such firms are treated as compliance entities in our reports.

³ Affiliates are firms that: (i) have a parent-subsidiary relationship with a compliance entity, (ii) are subsidiaries of a parent company that has a large interest in a compliance entity, (iii) have substantial control over the operation of a budget source and/or responsibility for acquiring RGGI allowances to satisfy its compliance obligations.

Table 1: Quantity of Allowances Awarded by Bidder

Bidder	Awarded
Bidder 1	2,750,000
Bidder 2	1,460,000
Bidder 3	1,200,000
Bidder 4	1,000,000
Bidder 5	910,000
Bidder 6	705,000
Bidder 7	600,000
Bidder 8	500,000
Bidder 9	450,000
Bidder 10	365,000
Bidder 11	364,000
Bidder 12	350,000
Bidder 13	320,000
Bidder 14	310,000
Bidder 15	300,000
Bidder 16	250,000
Bidder 17	200,000
Bidder 18	194,444
Bidder 19	172,000
Bidder 20	169,000
Bidder 21	100,000
Bidder 22	100,000
Bidder 23	100,000
Bidder 24	75,000
Bidder 25	40,000
Bidder 26	26,000
Bidder 27	25,000
Bidder 28	20,000
Bidder 29	15,000
Bidder 30	12,000
Bidder 31	10,000
Bidder 32	6,000
Bidder 33	5,000
Bidder 34	5,000
Bidder 35	4,000
Bidder 36	3,000
Bidder 37	1,000

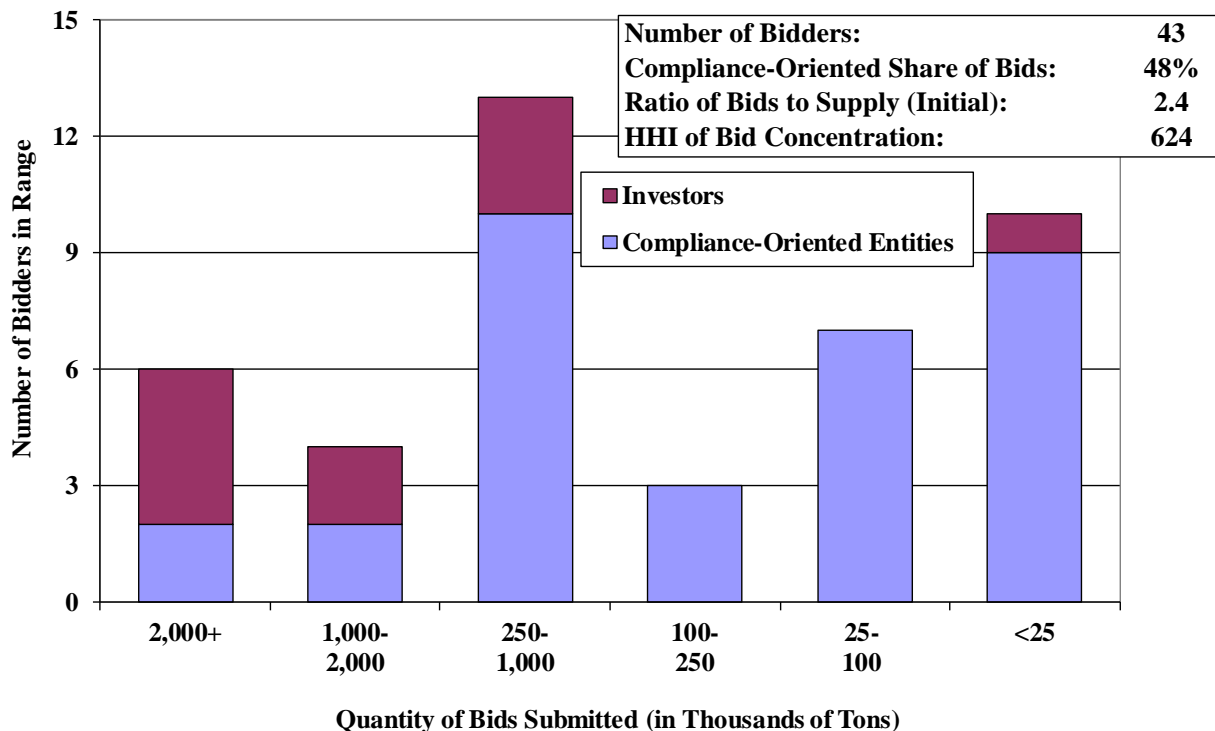
C. DISPERSION OF BIDS IN AUCTION 46

Bids were submitted by 33 Compliance-Oriented Entities and ten Investors. In our review of the bids and the qualification process, we found no material evidence of anti-competitive conduct or inappropriate barriers to participation.

The following figure summarizes the quantity of allowances for which bids were submitted by each bidder. Four Compliance-Oriented Entities and six Investors submitted bids for a large quantity of allowances (i.e., at least 1 million tons). Overall, Compliance-Oriented Entities accounted for 48 percent of the quantity of allowances for which bids were submitted. The quantity of allowances for which bids were submitted was 2.4 times the Initial Offering. In the previous auction, the quantity of allowances for which bids were submitted was 2.9 times the Initial Offering.

The bid quantities were widely distributed among the 43 bidders. The concentration of bids, using the Herfindahl-Hirschman Index (“HHI”), is relatively low at 624, consistent with recent auctions. The HHI is a standard measure of concentration calculated by squaring each entity’s percent share and then summing the squares across all entities (i.e., the index ranges from 0 to 10,000).

**Figure 3: Quantity of Bids Submitted by Entity
By Type of Entity and Quantity Bid**



D. SUMMARY OF BID PRICES IN AUCTION 46

Bids were submitted across a wide range of prices in the auction and the clearing price of \$5.61 was relatively consistent with average bid prices submitted.

The following table reports several statistics regarding the bid prices for bids submitted in Auction 46. The median and mean bid prices are weighted by the quantity of each bid.

Bid Prices:	
Minimum	\$2.26
Maximum	\$8.00
Average (Median)	\$5.55
Average (Mean)	\$5.33
Clearing Price:	\$5.61

E. NAMES OF POTENTIAL BIDDERS IN AUCTION 46

In accordance with Sections 2.8 and 3 of the Auction Notice for CO₂ Allowance Auction 46, the Participating States are releasing the names of Potential Bidders in Auction 46. The states defined potential bidders as: “Each Applicant that has been qualified and submitted a complete *Intent to Bid.*” The list of 53 Potential Bidders is as follows:

Abatement Capital LLC	Macquarie Energy, LLC
Astoria Energy, LLC	Massachusetts Muni. Wholesale Elec. Co.
BP Products North America Inc.	Massachusetts Water Resources Authority
Brooklyn Navy Yard Cogen Partners, LP	Mercuria Energy America, Inc.
Caithness Long Island, LLC	Michael Moore
Calpine Energy Services, LP	Morgan Stanley Capital Group, Inc.
Carbon Lighthouse Association	National Grid Gen. dba National Grid
Consolidated Edison Comp. of NY, Inc.	NextEra Energy Marketing, LLC
CPV Maryland, LLC	Northern Trace Fund, Ltd
CPV Shore, LLC	NRG Power Marketing, LLC
CPV Towantic, LLC	Old Dominion Electric Cooperative
CPV Valley, LLC	Pinelawn Power, LLC
Delaware City Refining Company, LLC	Power Authority of the State of New York
DTE Energy Trading, Inc.	PSEG Energy Resources & Trade, LLC
Dynegy Marketing and Trade, LLC	RBC
Edgewood Energy, LLC	Revere Power, LLC
Equus Power I, LP	Rhode Island State Energy Center, LP
Exelon Generation Company, LLC	Selkirk Cogen Partners, LP
Footprint Power Salem Harbor Development, LP	Shell Energy North America (US), LP
Indeck-Corinth Limited Partnership	Shoreham Energy, LLC
Indeck-Oswego Limited Partnership	Statkraft US, LLC
Indeck-Yerkes Limited Partnership	Tenaska Power Services Co.
Jamestown Board of Public Utilities	Verso Corporation
Kendall Green Energy, LLC	Village of Freeport
KMC Thermo, LLC	Vitol Inc.
Koch Supply & Trading, LP	Wallingford Energy, LLC
Luminus Energy Partners Master Fund, Ltd.	