

Regional Greenhouse Gas Initiative

Preparing for CO₂ Budget Source 2021 Interim Control Period Compliance

September 28, 2021

Webinar Outline

- Introduction
- Key Terms
- Compliance Timeline & Milestones
- Interim Compliance Process Checklist: 6 Steps
- Interim Compliance in RGGI COATS: Demonstration
- Question & Answer
- Additional Resources & Contacts

Introduction

What is RGGI CO₂ Budget Source Interim Compliance?

- Under each Regional Greenhouse Gas Initiative (RGGI) participating state's CO₂ Budget Trading Program, regulated power plants (CO₂ budget sources) are required to provide one CO₂ allowance for each ton of CO₂ emitted during the preceding three-year control period.
- For each interim control period (each of the first two calendar years of each threeyear control period), each CO₂ budget source must provide allowances equal to 50 percent of its emissions during each interim control period. (Each CO₂ budget source must hold allowances equal to 100 percent of its emissions for the three-year control period at the end of the control period.)
- A CO₂ allowance represents a limited authorization to emit one short ton of CO₂, as issued by a RGGI state.
- The fifth control period began on January 1, 2021 and extends through December 31, 2023. The **current 2021 interim control period** began on January 1, 2021 and extends through December 31, 2021.

Introduction

What is RGGI CO₂ Budget Source Interim Compliance?

- The RGGI CO₂ Allowance Tracking System (COATS) is where compliance transactions occur and is used by each RGGI state to determine compliance with each state's CO₂ Budget Trading Program.
- For a list of current CO₂ budget sources, please see the Sources Report on the COATS home page: <u>rggi-coats.org</u>.

Key Terms

Note that terms may differ between this presentation, COATS, and state CO_2 Budget Trading Programs. If you have any questions on terminology, please contact your state (contact information can be found at the end of this presentation).

- **CO₂ Budget Source:** A fossil fuel-fired power plant 25 MW* or greater in size regulated under RGGI.
- CO₂ Interim Compliance Obligation: 50 percent of the total tons of CO₂ emitted during the 2021 interim control period by a CO₂ budget source, less any eligible emissions deductions (as determined by each state).
- Draft True-Up: The process in COATS which compares the CO₂ Interim Compliance Obligation to the sum of any CO₂ allowances already surrendered and those remaining in the compliance account. (Draft true-up must be run by 11:59 PM ET on March 1, 2022.)

^{*} New York applicability requirements are 15 MW or greater. See <u>state statutes and regulations</u> for more information.

Key Terms

• Allowance Transfer Deadline: Midnight of March 1 occurring after the end of the control period or, if that March 1 is not a business day, midnight of the first business day thereafter.

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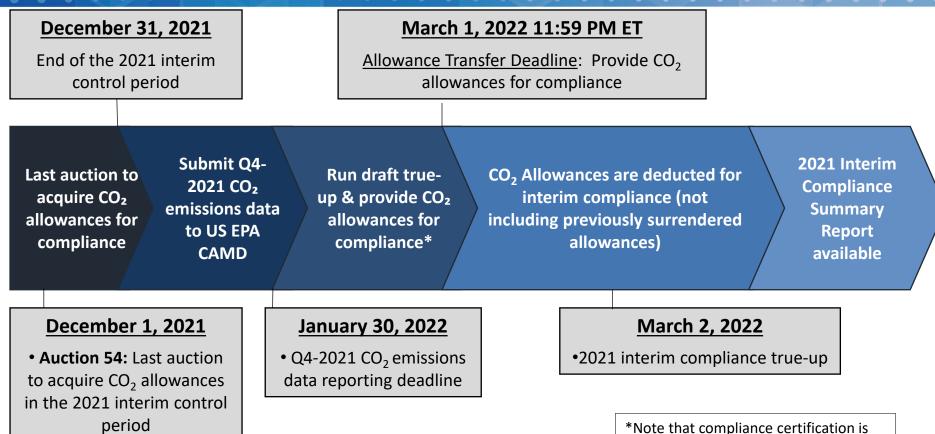
- Automatic Deduction of CO₂ Allowances: The process by which CO₂ allowances (the amount as determined by the relevant state) held in a CO₂ budget source's compliance account are transferred for interim compliance to the relevant state's surrender account in COATS upon interim compliance true-up. Interim compliance true-up will occur on March 2, 2022.
- Surrendering of CO₂ Allowances: The optional process by which a CO₂ budget source may identify specific CO₂ allowances to be used for compliance by transferring them to the relevant state's surrender account in COATS by using the Compliance Deduction Transaction in COATS (available from January 31, 2022 through March 1, 2022).

Key Terms

 Authorized Account Representative (AAR): For a compliance account (i.e., CO₂ budget source and each CO₂ budget unit at the source), the person who is authorized by the owners and operators of the source and all CO₂ budget units at the source to represent and legally bind each owner and operator in matters pertaining to the CO₂ Budget Trading Program; or, for a general account, the natural person who is authorized to transfer CO₂ allowances held in the general account.

- Alternate Authorized Account Representative (AAAR): A person who may act on behalf of the AAR.
- Electronic Submission Agent (Agent): A person designated by an AAR or AAAR to act in COATS on their behalf.
- **Reviewer:** A person designated by an AAR or AAAR to review information in COATS on their behalf.

Compliance Timeline & Milestones



not required for interim compliance

- □ **<u>Step 1</u>**: Confirm access to the US EPA's CAMD Business System.
- □ **<u>Step 2</u>**: Confirm user registration in COATS.
- □ <u>Step 3</u>: Acquire sufficient CO_2 allowances to meet CO_2 interim compliance obligation.
- Step 4: Submit CO₂ emissions data to the US EPA by January 30, 2022.
- **Step 5:** Run draft true-up in COATS by March 1, 2022.
- **Step 6:** Provide sufficient CO_2 allowances in COATS compliance account by the allowance transfer deadline (March 1, 2022).

Step 1: Confirm access to the US EPA's CAMD Business System

- Facility information including AARs, AAARs, owners, and operators is stored and maintained in the CAMD system, and reflected in COATS.
- Please ensure you have an AAR and AAAR (if applicable) with access to the CAMD system, and that all information about your facility is up-to-date. Updates made in the CAMD system will flow through to COATS periodically.
 - Note: If you need to change your AAR or make changes that cannot be made in the CAMD system, this process will take time and may require the submission of paper documents. Please plan accordingly.
 - See <u>https://camd.epa.gov/CBS/login/auth</u> for more information about the CAMD Business System.

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Interim Compliance Process Checklist: 6 Steps

Step 2: Confirm user registration in COATS

- COATS stores and maintains RGGI accounts and CO₂ allowances, and is where compliance transactions and evaluation are made.
- Please ensure that your facility's AAR, AAAR (if applicable), any Agents (if applicable), and any Reviewers (if applicable) for COATS are current and have access to COATS.
 - Agents, Reviewers, and general accounts are maintained in COATS.
 - Users cannot make changes to compliance account information in COATS; any changes need to be made in the CAMD system.
 - If you cannot make changes to your CAMD system account information (e.g., the existing AAR has left the company), and/or need to create a new user in COATS, this process will take time and may require the submission of paper documents. Please plan accordingly.
 - See the COATS User's Guide for more information about COATS.

Step 3: Acquire sufficient CO₂ allowances to meet CO₂ interim compliance obligation

- CO₂ allowances can be obtained in two ways:
 - CO₂ Allowance Auctions
 - Auction 54, to be held on December 1, 2021 is the final RGGI auction to purchase CO₂ allowances before the end of the 2021 interim control period.
 - The Auction 54 Notice will be released in October 2021.
 - For more information on CO₂ Allowance Auctions, please see: <u>https://www.rggi.org/auctions/auction-materials</u>.
 - Secondary Markets
 - CO₂ allowances can also be obtained through the secondary market.
- All CO₂ allowances must be provided for compliance by 11:59 PM ET on March 1, 2022.
 - It is strongly recommended that you obtain all CO₂ allowances necessary for compliance well before the allowance transfer deadline.

Step 4: Submit CO₂ emissions data to the US EPA by January 30, 2022

- Emissions for the final quarter of the fourth control period (Q4-2021) must be submitted to US EPA's CAMD Business System by January 30, 2022.
- CO₂ emissions data updates for the 2021 interim control period will continue to flow to COATS from the CAMD system through interim compliance true-up.
- If there are any changes to CO₂ emissions data, the relevant state, AAR, and any AAAR, Agent(s), and/or Reviewer(s) associated with the compliance account will be notified via COATS.

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Step 5: Run draft true-up in COATS by March 1, 2022

- CO₂ budget sources must run draft true-up in COATS by 11:59 PM ET on March 1, 2022, which will compare their CO₂ interim compliance obligation to the sum of CO₂ allowances surrendered and/or held in their compliance account.
- CO₂ budget sources may run draft true-up in COATS as many times as needed.
- Note that compliance certification is not required for interim compliance.
- Interim compliance true-up will occur on March 2, 2022, and the 2021 Interim Compliance Summary Report will be made available in COATS.

Interim Compliance Process **Checklist: 6 Steps**

- **Step 6: Provide sufficient CO₂ allowances in COATS compliance** account by the allowance transfer deadline (March 1, 2022)
- All CO₂ budget sources must hold sufficient CO₂ allowances in their compliance account (not including any CO₂ allowances previously surrendered) to meet their CO₂ interim compliance obligation in COATS by 11:59 PM ET on March 1, 2022.
- Please note the **CO**₂ interim compliance obligation will reflect any emissions data updates that may occur after the emissions reporting deadline of January 30. Therefore, you should consider the potential for such updates when **determining how many CO₂ allowances** to hold in your compliance account for interim compliance.
- Deduction of CO₂ Allowances: Following the allowance transfer deadline of March 1, 2022, CO₂ allowances will be deducted from each CO₂ budget source's compliance account, and the 2021 Interim Compliance Summary Report will be made available in COATS.

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Interim Compliance Process **Checklist: 6 Steps**

- Step 6: Provide sufficient CO₂ allowances in COATS compliance account by the allowance transfer deadline (March 1, 2022)
- Surrendering of CO₂ Allowances (optional): If you wish to identify specific CO₂ allowances to use for interim compliance, you may do so by using the Compliance Deduction Transaction in COATS between January 31, 2022 and March 1, 2022.
 - Any identified CO₂ allowances will be transferred from your compliance Ο account to your relevant state's surrender account for compliance at the point of the transaction.
 - Any remaining balance of CO₂ allowances to meet your CO₂ interim Ο compliance obligation will be automatically deducted pursuant to the regulations of the state in which the CO₂ budget source resides.
- For additional information on COATS transactions, see the COATS User's Guide.

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- **<u>Step 1</u>**: How to determine your total CO_2 interim compliance obligation
- **<u>Step 2</u>**: How to provide CO₂ allowances for interim compliance
- **Step 3:** How to conduct draft true-up
- **<u>Step 4</u>**: How to view compliance reports

Note: Screenshots serve as examples only and do not represent any real data or accounts. Screenshots may not represent exact screens in COATS. Please see the COATS <u>User's Guide</u> for additional information.

Step 1: How to determine your total CO₂ interim compliance obligation

1. In COATS (<u>rggi-coats.org</u>), click on the Emissions link in the menu navigation bar. This will bring you to the Emissions page, which displays all sources (units) with which you have been associated as an AAR, AAAR, Agent, or Reviewer.



Step 1: How to determine your total CO₂ interim compliance obligation

2. You can choose to view your emissions Quarterly, Annually, or for the Control Period (Note: Only the Annual view is shown below).

Emissions - Annual View

Use this page and the views below the grid to verify CO_2 emissions data for the affected RGGI sources and units for which you serve as an AAR, AAAR or agent. Clicking on the hyperlinked quarter in the Quarter column (see: Quarterly view) navigates one to the Emissions Record Detail page, which displays the data associated with the unit for the selected quarter, as well as any Quarterly Emissions Record documents related to Eligible Biomass and Eligible CHP Thermal Output. The columns Eligible Biomass (Tons) (State Value) and Eligible CHP Thermal Output (Tons) (State Value) contain the deductions to be applied, if any.

| Use the filter criteria to find a specific source or unit. | | | |
|--|------------------|------------------|---|
| ns | Filter Criteria | 1 | |
| as 🎽 | Control Period | | ~ |
| ions unit | Year | 2021 ~ to 2021 ~ | |
| ord | State | VT ~ | |
| | Source Name | Demo 1 | 1 |
| | ORIS Code | | |
| | State Identifier | | |
| | Unit | | |
| | Filter Clear | | |

| Year | State | ORIS Code | Source Name | State Identifier | Unit ID | Control Period | Op Time | Op Hours | Heat Input (mmBtu) | CO2 Mass (Tons) | Eligible Biomass (Tons) (EPA Value) | Eligible Biomass (Tons) (State Value) | Eligible CHP Thermal Output (Tons) (State Value) |
|------|---------|-------------------------|-------------|---------------------|------------|---------------------------------|------------|-------------|--------------------------|-----------------------|---|---|--|
| 2021 | VT | 1234 | Demo 1 | 5678 | A | 01/01/2021 - 12/31/2023 | 28.90 | 32 | 8,977 | 726 | | | |
| 2021 | VT | 1234 | Demo 1 | 5678 | В | 01/01/2021 - 12/31/2023 | 33.20 | 35 | 6,396 | 517 | | | |
| 2021 | VT | 1234 | Demo 1 | 5678 | С | 01/01/2021 - 12/31/2023 | 10.00 | 16 | 1,376 | 111 | | | |
| 2021 | VT | 1234 | Demo 1 | 5678 | D | 01/01/2021 - 12/31/2023 | 10.00 | 16 | 1,376 | 111 | | | |
| 2021 | VT | 1234 | Demo 1 | 5678 | E | 01/01/2021 - 12/31/2023 | 0.00 | 0 | 0 | 0 | 0 | | |
| 2021 | VT | | | | | 01/01/2021 - | 0.00 | 0 | 0 | 0 | 0 | | |
| - | v Repla | aced Data ntrol Peri | | | | page view Annual Data | | | | O Show | v Quarterly Data | . / | Export Data |
| | | | | | | | | | | | Click the Exp download the your local dri | e grid as a . | |

Step 2: How to provide CO₂ allowances for compliance

- The Allowance Transfer Transaction in COATS:
 Allows you to transfer CO₂ allowances to your compliance account.
 - \circ Allows you to select CO₂ allowances to transfer either automatically or manually by CO₂ allowance serial block.

Step 2: How to provide CO₂ allowances for compliance

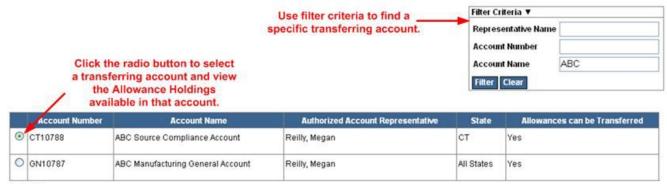
- To transfer CO₂ allowances to your compliance account:
 - 1. In COATS, click on the **Transfer Allowances** sub-menu under the **Allowance Transactions** menu.

| RGGI | | LOWANCE TRA | cking Syste | ΞM | | | | | | |
|----------|-----------|---|-----------------|-----------|--|---------------------------------------|-------|-------------------|-----------------------|-----------|
| | | | | | | RGG | el Co | D ₂ Bi | JDGET T RADING | PROGRAMS |
| Accounts | Sources | Special Approvals | Offset Projects | Emissions | Compliance | Allowance Trar | | ons | Public Reports | Reference |
| | nces betw | vances to move = een accounts nce). | | | | Transfer Allowan Compliance Ded | | | | |
| - | | | - | | Gas Initiative (RGG ating states to red | · · · · · · · · · · · · · · · · · · · | | An | nouncements | ; |

Step 2: How to provide CO₂ allowances for compliance

2. Select the Transferring Account from which you will transfer CO₂ allowances.

Transfer Allowances: Step 1 - Select Transferring Account



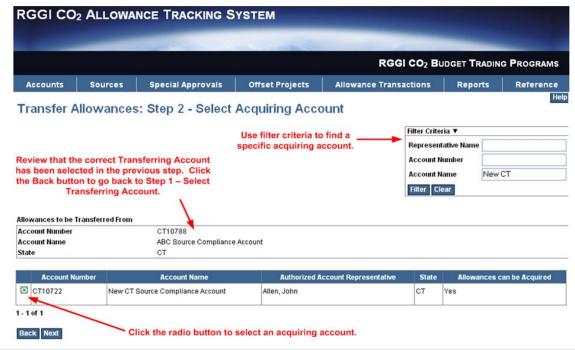
1-2 of 2

Allowance Holdings

| Allocation Year | Туре С | Driginating State | Serial Range | Date Acquired | Frozen | Quantity |
|-----------------|----------------------|--------------------------|---|---------------|-------------|--------------------|
| 2008 | Standard | IY | 1185174 - 1185183 | 09/03/2008 | No | 10 |
| 2008 | Long Term Contract N | IY | 1188862 - 1188864 | 09/03/2008 | No | 3 |
| | | | | | | |
| ٢ | <u> </u> | | | | | > |
| Next | | | ance Holding grid for details eld in the account, includin | | Total Allow | ances Available: " |

Step 2: How to provide CO₂ allowances for compliance

3. Select the Acquiring Account which will receive the CO₂ allowances.



Step 2: How to provide CO₂ allowances for compliance

4a. Select Allowances to Transfer (Automatic Selection Method): By choosing "Automatic Selection", COATS will automatically select the CO₂ allowances to be transferred based on the allocation year(s) and serial number.

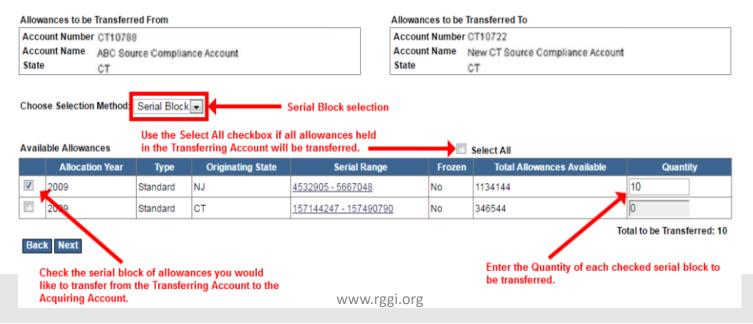
Transfer Allowances: Step 3 - Select Allowances to Transfer

| alowances to be man | nsferred From | | Allowances to be Transferred To | | | | | | |
|---|-------------------------------|---|--|---|----------|-----------------|--|--|--|
| Account Number CT1 Account Name ABC State CT | 0788 Source Compliance Acc | ount | Account Name N | | | | | | |
| Choose Selection M vailable Allowances | ethod: Automatic V | Automatic S | Selection | | | | | | |
| Allocation Year | Allowance Type | Originating State | Serial Range | Allowance(s) | Frozen | Date Acquired | | | |
| 2008 | Standard | NY | 1185174-1185183 | 10 | No | 08/28/2008 | | | |
| 2008 | Long Term Contract | NY | 1188862-1188864 | 3 | No | 08/28/2008 | | | |
| Amount to Transfer | | 4 | | tity of allowances. | | | | | |
| Select Allocation Year | | 4 2009 2010 2011 O Begin with last acquired | Enter the quant Select the Allocation Ye select from the Available O Begin with first acquired | ar of the allowance e Allowances grid. | es COATS | will on method. | | | |
| Amount to Transfer Select Allocation Year Deduction Method Calculate | r(s) * After en | 2009 2010 2011 | Select the Allocation Ye select from the Available Begin with first acquired nd clicking Calculate, CO | ar of the allowance e Allowances grid. Choose ATS will | es COATS | | | | |
| elect Allocation Year Deduction Method | r(s) * After en | 2009 2010 2011 O Begin with last acquired tering the above criteria an ically select the allowance | Select the Allocation Ye select from the Available Begin with first acquired and clicking Calculate, CO serial numbers to transf | ar of the allowance e Allowances grid. Choo ATS will fer. | es COATS | | | | |

Step 2: How to provide CO₂ allowances for compliance

4b. Select Allowances to Transfer (Serial Block Selection Method): As an alternative to the automatic selection method (described in the previous slide), you may select CO₂ allowances from a specific serial block range.

Transfer Allowances: Step 3 - Select Allowances to Transfer



Help

5. Review and approve the transaction

Transfer Allowances: Step 4 - Review and Approve Transaction

| Allowances to be Transferred From | |
|-----------------------------------|-------------------------------|
| Account Number | CT10788 |
| Account Name | ABC Source Compliance Account |
| State | ст |
| Authorized Account Representative | Reilly, Megan |

| Allowances to be Transferred To | |
|-----------------------------------|----------------------------------|
| Account Number | CT10722 |
| Account Name | New CT Source Compliance Account |
| State | ст |
| Authorized Account Representative | Allen, John |

Allowances to be Transferred

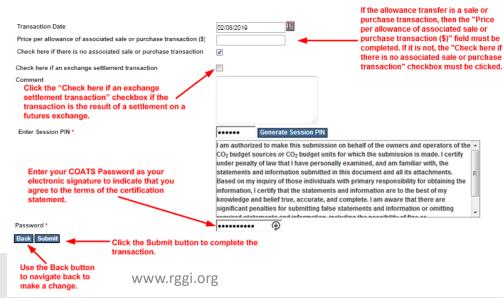
| Allocation Year | Туре | Originating State | Serial Range | Date Acquired | Quantity |
|-----------------|----------|-------------------|-----------------|---------------|----------|
| 2008 | Standard | NY | 1185174-1185177 | 08/28/2008 | 4 |

Total to be Transferred: 4

The CO₂ allowance transfer must include a transaction date, which is the date of the completion of the sale or purchase transaction for the CO₂ allowance(s), if any, and must include the sale or purchase price of the CO₂ allowance that is the subject of a sale or purchase transaction. The "sale or purchase transaction" is the financial transaction associated with the current allowance transfer. Note that the "sale or purchase transaction date if you do not report a transaction date. allowance transfer is recorded in COATS, and that RGGI COATS will automatically record today's date as the transaction date if you do not report a transaction date.

If the CO₂ allowance transfer is the result of a settlement on a futures exchange, the exchange settlement box below should be checked and the sale or purchase transaction price reported to RGGI COATS should be consistent with the payment instructions to the respective buyer clearing member for the full contract value based upon the expiration day's settlement price in a means and manner prescribed by the clearing service provider.

Click the Submit button to finalize the allowance transfer.



Step 2: How to provide CO₂ allowances for compliance

6. Confirmation of Allowance Transaction. We recommend that you print the page for your records. Check your email for a system-generated confirmation of the allowance transfer.

| Recorded Date Transaction Date Transaction ID Transaction Status State | | 08/22/2018 08/22/2018 rggi163818 Complete All States | Check your email system-generated confirmation of th | | |
|--|--|--|--|---|-------------------------|
| Price per allowance of as Exchange Settlement Tran | sociated sale or purchase tr nsaction | ansaction (\$) No | | | |
| Allowances Transferred Fr Account Number Account Name State Authorized Account Repre | CT10788 ABC Source Compli CT | ance Account | Allowances Transferred To Account Number Account Name State Authorized Account Representative | CT10722 New CT Source (CT Allen, John | Compliance Account |
| llowances Transferred | _ | | | | |
| Allocation Year | Type Standard | Originating S | 511152127 - 511152 | Serial Range | Quantity 4 |
| ransaction Status History | | | | | tal Allowances Transfer |
| | Date | | Transactio | n Status | |

Step 2: How to provide CO₂ allowances for compliance

The **Compliance Deduction Transaction** in COATS:

- Is **optional** (you are only required to transfer sufficient CO₂ allowances to your compliance account).
- Will be available in COATS from January 31 to March 1, 2022.
- Will transfer selected CO₂ allowances for surrender from your compliance account to your state's surrender account for compliance.
- Allows you to select CO_2 allowances to surrender either automatically or manually by CO_2 allowance serial block.

Step 2: How to provide CO₂ allowances for compliance

To conduct a Compliance Deduction Transaction:

- 1. You must already have transferred CO_2 allowances to your compliance account (as described in previous slides).
- 2. In COATS, click on the **Compliance Deduction** sub-menu under the **Allowance Transactions** Menu.

| RGGI | | LOWANCE TRAC | CKING SYSTE | EM | | | | | | |
|----------|---------------------------------------|-------------------|-----------------|-----------|--|-------------------|-------------------|-----------------------|-----------|--|
| | | | | | | | | | | |
| | | | | | | RGGI | :0 ₂ в | udget T rading | PROGRAMS | |
| Accounts | Sources | Special Approvals | Offset Projects | Emissions | Compliance | Allowance Transac | tions | Public Reports | Reference | |
| | lick on Compliance Deduction sub-menu | | | | | | | | | |
| | | | | | Gas Initiative (RGG ating states to red | | An | nouncements | \$ | |

Step 2: How to provide CO₂ allowances for compliance

Select the Surrendering Account from which you will transfer CO₂ allowances.

Surrender Allowances: Step 1 - Select Surrendering Account

Surrendering allowances permanently withdraws COATS allowances from compliance accounts for the purpose of compliance.

Use the radio button to select a transferring account and view the Allowance Holdings available in that account.

Use the filter criteria to find a specific transferring account.

| Filter Criteria V | |
|---------------------|--|
| Representative Name | |
| Account Number | |
| Account Name | |
| Filter Clear | |

| | Account Number | Account Name | Authorized Account Representative | State | Allowances can be Transferred |
|---|----------------|----------------------------|-----------------------------------|-------|-------------------------------|
| ۲ | VT10236 | DEMO 1 Compliance Account | AAR, Vermont | VT | Yes |
| 0 | VT10257 | DEMO 2 Compliance Account | AAR, Vermont | VT | Yes |
| ٢ | VT80967 | October Compliance Account | AAR, Vermont | VT | Yes |

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Allowance Holdings

| Allocation Year | Туре | Originating State | Serial Range | Date Acquired | Frozen | Quantity |
|-----------------|----------|-------------------|-----------------------|---------------|--------|----------|
| 2009 | Standard | New Jersey | 359855107 - 359856106 | 09/18/2017 | No | 1000 |
| 2010 | Standard | New Jersey | 382747913 - 382747913 | 09/18/2017 | No | 1 |
| 2011 | Standard | Vermont | 607239225 - 607246985 | 04/28/2017 | No | 7761 |
| • | | 1 | | 1 | 1 | 4 |

Next

View the Allowance Holdings grid for details on the allowances held in the account, including the Total Allowances Available in the lower right hand corner. Total Allowances Available: 8763

Step 2: How to provide CO₂ allowances for compliance

Select the Surrender Account which will receive the transferred CO₂ allowances (e.g., a Surrender Account for the regulating state)

Surrender Allowances: Step 2 - Select Surrender Account

| Filter Criteria 🔻 | | | | | | |
|-----------------------------------|--|--|--|--|--|--|
| Authorized Account Representative | | | | | | |
| Account Number | | | | | | |
| Account Name | | | | | | |
| Filter Clear | | | | | | |

Allowances to be Surrendered From

| Account Number | VT10236 |
|----------------|---------------------------|
| Account Name | DEMO 1 Compliance Account |
| State | VT |

| Account Number | Account Name | Authorized Account Representative | | Allowances can be Acquired |
|----------------|------------------------------------|-----------------------------------|----|----------------------------|
| O VT10342 | Control Period 5 Surrender Account | | VT | Yes |
| VT18218 | Control Period 1 Surrender Account | | VT | No |
| VT10261 | Control Period 2 Surrender Account | | VT | No |
| VT10270 | Control Period 3 Surrender Account | | VT | No |
| VT10315 | Control Period 4 Surrender Account | | VT | No |

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Back Next

Use the radio button to select the Surrender Account. Only the Surrender Accounts associated with the state in which the Compliance Account Selected in Step 1 is located will appear in the grid for selection. Help

Step 2: How to provide CO₂ allowances for compliance

4a. Select Allowances to Surrender – Automatic Selection_Method

Surrender Allowances: Step 3 - Select Allowances to Surrender

| Allowances to be Surre | endered From | | A | Allowances to be Surrendered To | | | | | | |
|---|---|-----------------------|--------------------|---------------------------------|--|-------------|---------------|--|--|--|
| Account Number VT1 | 0236 | | A | Account Number | VT10342 | | | | | |
| Account Name DEM | IO 1 Compliance Account | | A | Account Name | Control Period 5 Surrende | er Account | | | | |
| State VT | | | s | State | VT | | | | | |
| Choose Selection Meth Available Allowances | | Automatic Sel | | | | | | | | |
| Allocation Year | Allowance Type | Originating State | Ser | rial Range | Allowance(s) | Frozen | Date Acquired | | | |
| 2009 | Standard | NJ | 359855107 - 35 | 59856106 | 1000 | No | 09/18/2017 | | | |
| 010 | Standard | NJ | 382747913 - 38 | 82747913 | 1 | No | 09/18/2017 | | | |
| 2011 | Standard | VT | 607239225 - 60 | 07246985 | 7761 | No | 04/28/2017 | | | |
| 2014 | Standard | ME | 613248376 - 61 | 13248376 | 1 | No | 09/18/2017 | | | |
| Amount to Surrender Select Allocation Year | 100 2009 (s) * 2010 2011 2014 | Sele will s | ct the Allocat | | iowances. he allowances COAT Nlowances grid. | S | | | | |
| Deduction Method Begin with last acquired | | | Begin with first a | acquired 🔶 | —— Choose the d | deduction r | nethod. | | | |
| Calculate | After | entering the above cr | iteria and cliq | cking Calcula | te, COATS will | | | | | |

Allowances to be Surrendered

Back

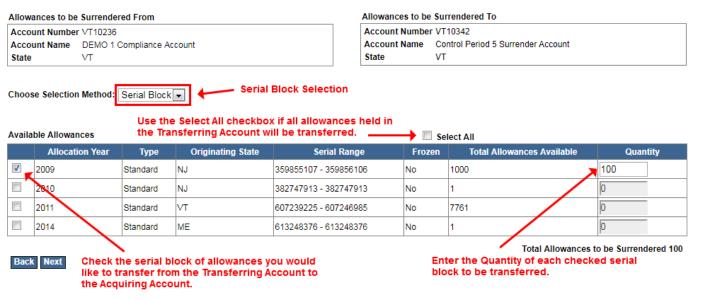
| Originating | State Allowance | e Year Allowance Ty | ype Serial Range | Date Acquired | Allowance(s) |
|-------------|-----------------|---------------------|-----------------------|---------------|--------------|
| NJ | 2009 | Standard | 359856007 - 359856106 | 09/18/2017 | 100 |
| | | | | | |
| | | | | | |
| | | | | | |
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| | | | | | |
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Step 2: How to provide CO₂ allowances for compliance

4b. Select Allowances to Surrender – Manual Selection Method. As an alternative to the automatic selection method (described on the previous slide), you may manually select CO₂ allowances to transfer choosing from a specific serial block range and selecting the receiving account.

Surrender Allowances: Step 3 - Select Allowances to Surrender



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Step 2: How to provide CO₂ allowances for compliance

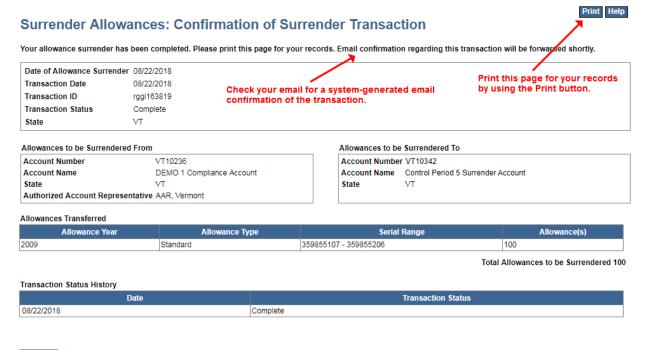
5. Review and approve the transaction.

Surrender Allowances: Step 4 - Review and Approve Transaction

Allowances to be Surrendered From Allowances to be Surrendered To Account Number Account Number VT10342 VT10236 Account Name Account Name Control Period 5 Surrender Account DEMO 1 Compliance Account State State VT VT Authorized Account Representative AAR, Vermont Allowances that were selected for transfer in Step 3 via the Automatic or Serial Block Method. Allowances to be Surrendered Allocation Year Serial Range Date Acquired Туре **Originating State** Quantity 2009 Standard NJ 359855107 - 359855206 09/18/2017 100 Total Allowances to be Surrendered 100 Please review the transaction. Click the Submit button to finalize the surrender. Select the appropriate control period for which you Control Period would like the allowance transfer to be credited. Comment Enter Session PIN Generate Session PIN am authorized to make this submission on behalf of the owners and operators of the CO₂ budget sources or CO₂ budget units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information including the possibility of fine or Password * Enter COATS password. Back Submit

Step 2: How to provide CO₂ allowances for compliance

6. Confirmation of Allowance Transaction. We recommend that you print the page for your records. Check your email inbox for a system-generated confirmation of the allowance transfer.

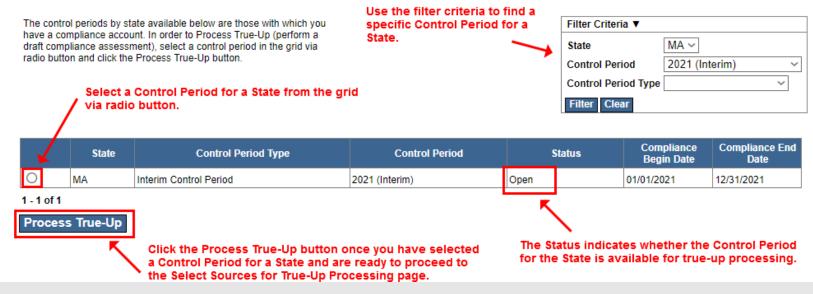


Click the Continue button to proceed to the Allowance Transactions page.

Step 3: How to conduct draft true-up

 View the Compliance Homepage by clicking the Compliance link in the menu navigation bar. This displays the state(s) (in which you have a compliance account) by control period currently available for true-up processing, as indicated by the "Open" Status in the grid.

Compliance



Step 3: How to conduct draft true-up

2. Select Sources for True-Up Processing. This page displays the sources for which you are affiliated as an AAR, AAAR, Agent, or Reviewer and the results of the last draft (or final) true-up processing performed.

Select Sources for True-Up Processing for MA 2021 (Interim)

Use the filter criteria to find a specific source.

To select the source(s) for true-up processing, click the box next to each source in the grid, or check the "Select All" box. Next, click the "Process True-Up" button, which will lead to the "Compliance Processing" page.

Draft true-up may be run multiple times. The "Last Update" column in the grid displays the date true-up was last processed for the source. The "Total Allowances Pending Deduction" column displays the sum of allowances surrendered and remaining allowances available for deduction at that time.

After processing draft true-up, click on the ORIS Code hyperlink to navigate to the source's Compliance Account Detail page.

The Processing Log hyperlink leads to the Compliance Log page.

Processing Log

Select the source for Process True-Up via the check box.

Select Ar

Back

Process True-Up

| ORI: Cod | | State Identifier | Authorized Account Representative | CO ₂ Interim Compliance Obligation | Total Allowances Pending Deduction | Last Update | Processing Status |
|-------------|----------|---------------------|--------------------------------------|--|---------------------------------------|----------------|----------------------|
| | 4 Demo 1 | 5678 | AAR, MA | | | | |

| Filter Criteria V | | |
|-----------------------------------|----------|---|
| Source Name | Demo 1 🔠 | |
| ORIS Code | | |
| State Identifier | | |
| Authorized Account Representative | | |
| Processing Status | | ~ |
| Filter Clear | | |



Step 3: How to conduct draft true-up

3. Compliance Processing. This page displays the results of the current draft true-up processing based on previously surrendered CO_2 allowances and CO_2 allowances held in the compliance account at the time of processing.

Compliance Processing

Processing Complete.

The processing box displays the unit by unit , processing statuses for the source(s) selected, including any warning messages.

Demo 1 Compliance Account: Account is out of compliance. It does not have sufficient allowances for the quantity of emissions reported. Demo 1 Compliance Account: Warning: Emissions have not been reported for every period of the compliance period for which a unit was operational.

| Account Name | Account Number | | Total CO ₂ Emissions | Biomass Emissions Deducted | CHP Thermal Output Emissions Deducted | CO ₂ Interim Compliance Obligation | AAR Surrendered Allowances | Default Deductions | Total Allowances Deducted | Status | Result |
|---------------------------------|-------------------|-----------------------------------|------------------------------------|----------------------------------|---|---|----------------------------------|-----------------------|---------------------------------|--------|---|
| Demo 1 Compliance Account | MA1234 | 11, 12, 13, 14, 15, 16, 17, 18 | 2,282 | 0 | 0 | 1,141 | 0 | 1,141 | 1,141 | | CO2 Interim Compliance Obligation = Allowances |

The Result column will display "CO2 Interim Compliance Obligation = Allowances" if the draft true-up was successful. If not, it will display "CO2 Interim Compliance Obligation > Allowances," meaning CO2 Interim Compliance Obligation is greater than Total Allowances Deducted.



Step 4: How to view compliance reports

The 2021 Interim Compliance Summary Report

- This report will be publicly available in COATS and will show data regarding CO₂ allowances provided by CO₂ budget sources to meet their interim compliance obligation for that interim control period.
- This report will be available to the public following interim compliance true-up.

Step 4: How to view compliance reports

 Go to the COATS homepage and click on the desired report category in the "Public Reports" section of the screen. No login is required.



Question & Answer

- To ask a question during the webinar: Send your question via the "Q&A" function to the presenters on your webinar screen.
- To ask a question after the webinar: If you have additional questions following the webinar, you can email them to Anna Ngai at RGGI, Inc.: <u>anna.ngai@rggi.org</u>.

Additional Resources

State CO₂ Budget Trading Programs

 The compliance process for RGGI CO₂ budget sources is governed by the applicable of the state in which the facility is located. For more information, see <u>https://www.rggi.org/program-overview-and-</u> <u>design/state-regulations</u>.

RGGI Website

 Additional information related to compliance can be found at: <u>https://www.rggi.org/allowance-tracking/compliance</u>.

• RGGI COATS:

- RGGI COATS can be accessed at: <u>rggi-coats.org</u>.
- For more information, see the RGGI COATS User's Guide.

• US EPA's Emissions Reporting Requirements

• See the US EPA CAMD website at <u>https://www.epa.gov/airmarkets.</u>

Contacts

- For questions related to COATS, please email <u>rggi-coats@gdit.com</u>.
- For other questions related to compliance, please contact the relevant state contact person below.

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Thank You!

A recording of this presentation will be made available on the RGGI website at:

https://www.rggi.org/allowance-tracking/compliance.