# The Regional Greenhouse Gas Initiative

an initiative of Eastern States of the US

#### CO<sub>2</sub> Budget Source Fifth Control Period Compliance Process: Checklist

Under each RGGI participating state's CO<sub>2</sub> Budget Trading Program, each "CO<sub>2</sub> budget source" is required to hold one CO<sub>2</sub> allowance for each ton of CO<sub>2</sub> emitted during the preceding three-year control period. The fifth three-year control period began on January 1, 2021 and extends through December 31, 2023 for the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Rhode Island, Vermont, and Virginia.

Starting in the third control period, each CO<sub>2</sub> budget source must hold allowances equal to 50 percent of their emissions during each interim control period (the first two calendar years of each three-year control period). Each CO<sub>2</sub> budget source must hold allowances in their compliance account for compliance deduction equal to 100 percent of their remaining emissions for the fifth three-year control period by March 1, 2024.

#### ☐ 1. Confirm your access to the U.S. EPA's CAMD Business System.

Facility information for CO<sub>2</sub> budget sources is stored and maintained in the U.S. Environmental Protection Agency's (U.S. EPA's) Clean Air Markets Division (CAMD) Business System and reflected in the RGGI CO<sub>2</sub> Allowance Tracking System (COATS). Please make sure you have an Authorized Account Representative (AAR) and Alternate Authorized Account Representative (AAAR) (if applicable) with access to the CAMD Business System. Please also make sure all information about your facility (including AAR, AAAR, facility, and owner/operator) is up to date in the CAMD Business System. Updates made in the CAMD Business System flow to COATS periodically. If you need to change your AAR or make changes that cannot be made in the CAMD Business System, this may take additional time and may require paper forms to be sent to the EPA and to the state in which your CO<sub>2</sub> budget source is located. Please plan accordingly.

#### □ 2. Confirm your user registration in RGGI COATS.

COATS stores and maintains RGGI accounts and CO<sub>2</sub> allowances, and is the platform on which compliance transactions and evaluations will be made. Please ensure that your organization's AAR, AAAR (if applicable), and Electronic Submission Agent(s) (Agent(s)) (if applicable) for COATS are up-to-date and have access to COATS. Note that AAR, AAAR, and facility data is managed in the CAMD Business System, and transferred to COATS (i.e., this data is not managed in COATS). For more information on COATS, please see the RGGI COATS <u>User's Guide</u>.

#### ☐ 3. (Recommended) Have a General Account open in COATS.

From March 1, 2024 through final compliance true-up, first, second, third, fourth, and fifth control period CO<sub>2</sub> allowances in COATS compliance accounts will be frozen, and CO<sub>2</sub> budget sources will not be able to transfer or receive first, second, third, fourth, or fifth control period CO<sub>2</sub> allowances in their compliance accounts (but will be able to transfer and receive CO<sub>2</sub> allowances held in general accounts regardless of allocation year). If you anticipate receiving or transferring first, second, third, fourth, or fifth control period CO<sub>2</sub> allowances in COATS during this time, you are strongly encouraged to open and maintain a general account. Final compliance true-up will occur on the first business day following April 1, 2024, which is

April 2, 2024. For more information on how to open a general account, please see the COATS <u>User's Guide</u>.

### □ 4. Acquire sufficient CO₂ allowances to meet your CO₂ compliance obligation. CO₂ allowances can be obtained in two ways:

- RGGI CO<sub>2</sub> Allowance Auctions: Auctions are held quarterly. Auction 62, to be held on December 6, 2023, is the last CO<sub>2</sub> Allowance Auction before the end of the fifth control period. The Auction 62 Notice will be released in October 2023. For more information on CO<sub>2</sub> Allowance Auctions, including requirements and procedures to participate in the auctions, please see the <u>Auctions</u> section of the RGGI website.
- Secondary Markets: CO<sub>2</sub> allowances can also be obtained through secondary markets. All CO<sub>2</sub> allowances for the fifth control period must be provided for compliance by the allowance transfer deadline of 11:59 PM ET on March 1, 2024 (see item 6 below). It is strongly recommended that you obtain all CO<sub>2</sub> allowances necessary for compliance *well before* the allowance transfer deadline.

#### ☐ 5. Submit your CO₂ emissions data to the U.S. EPA by January 30, 2024.

CO<sub>2</sub> emissions data for Q4-2023 (the final quarter of the fifth control period) must be submitted to the CAMD Business System no later than January 30, 2024. Please note that CO<sub>2</sub> emissions data updates for the fifth control period will continue to flow to COATS from the CAMD Business System through final compliance true-up. If there are any changes to CO<sub>2</sub> emissions data, the relevant state, AAR, AAAR (if applicable), any Agent(s) (if applicable), and any Reviewers (if applicable) associated with the compliance account will be notified via COATS. Any data updates and potential effects on a CO<sub>2</sub> budget source's remaining "CO<sub>2</sub> Compliance Obligation" (100 percent of the tons of CO<sub>2</sub> emitted during the preceding three-year control period, less any exempted emissions deductions) will be reviewed by the relevant state; CO<sub>2</sub> budget sources are encouraged to hold some additional CO<sub>2</sub> allowances in their compliance accounts as a "buffer" to anticipate potential changes to their CO<sub>2</sub> emissions data during this time.

#### ☐ 6. Run Draft True-Up in RGGI COATS by March 1, 2024.

CO<sub>2</sub> budget sources must run draft "true-up" in RGGI COATS by 11:59 PM ET on March 1, 2024; it is recommended that CO<sub>2</sub> budget sources run draft true-up well ahead of the March 1 deadline. This will compare their CO<sub>2</sub> Compliance Obligation to the sum of CO<sub>2</sub> allowances surrendered and/or held in their compliance account for automatic deduction at the time that the most recent draft true-up is run. CO<sub>2</sub> budget sources may run draft true-up as many times as needed. Compliance evaluations derived from participating states will be released following final compliance true-up on April 2, 2024.

# □ 7. Provide sufficient CO₂ allowances in a COATS compliance account by the allowance transfer deadline (11:59 PM ET on March 1, 2024).

All CO<sub>2</sub> budget sources must hold sufficient CO<sub>2</sub> allowances in their compliance account (not including any CO<sub>2</sub> allowances surrendered) to meet their CO<sub>2</sub> Compliance Obligation in COATS by 11:59 PM ET on March 1, 2024. Please note that as the CO<sub>2</sub> compliance obligation will take into account any emissions data updates that may occur after March 1, 2024, you should therefore consider the potential for such updates when determining how many CO<sub>2</sub> allowances to transfer and hold in your compliance account. Following final compliance true-up on April 2, 2024, under each state's CO<sub>2</sub> Budget Trading

Program, CO<sub>2</sub> allowances will be automatically deducted from the CO<sub>2</sub> budget source's compliance account in order of increasing serial number, with the following exceptions:

- For CO₂ budget sources located in Connecticut, Delaware, New Hampshire, New Jersey, New York, Rhode Island, Vermont, or Virginia: CO₂ offset allowances, up to the 3.3 percent offset limit, will be deducted in chronological order (CO₂ offset allowances from earlier allocation years shall be deducted before CO₂ offset allowances from later allocation years), in order of increasing serial number for each year. CO₂ allowances, other than CO₂ offset allowances, will then be deducted in chronological order (CO₂ allowances from earlier allocation years will be deducted before CO₂ allowances of later allocation years), in order of increasing serial number for each year.
- For CO₂ budget sources located in Maine: CO₂ allowances that were allocated to units at the source will be deducted before other CO₂ allowances, in order of increasing serial number. CO₂ allowances that were allocated to units at the source include: CO₂ allowances allocated from the state of Maine's Integrated Manufacturing Facility (IMF) Account. Any other allocated CO₂ allowances, other than CO₂ offset allowances, will then be deducted in order of increasing serial number for each year. Then CO₂ offset allowances, up to the 3.3 percent offset limit, will be deducted in chronological order in order of increasing serial number for each year.
- For CO₂ budget sources located in Maryland: CO₂ allowances that were allocated to units at the source will be deducted before other CO₂ allowances, in order of increasing serial number. CO₂ allowances that were allocated to units at the source include: CO₂ allowances allocated from the state of Maryland's Long Term Contract Set-aside Account or Clean Generation Set-aside Account. CO₂ offset allowances, up to the 3.3 percent offset limit, will then be deducted in chronological order (CO₂ offset allowances from earlier allocation years shall be deducted before CO₂ offset allowances from later allocation years), in order of increasing serial number for each year. Then CO₂ allowances, other than CO₂ offset allowances, will be deducted in chronological order (CO₂ allowances from earlier allocation years will be deducted before CO₂ allowances of later allocation years), in order of increasing serial number for each year.
- For CO₂ budget sources located in Massachusetts: CO₂ offset allowances, up to the 3.3 percent offset limit, will be deducted in order of increasing serial number for each year. CO₂ allowances, other than CO₂ offset allowances, will then be deducted in order of increasing serial number for each year.

As an optional step, if you wish to identify specific CO<sub>2</sub> allowances to use ("surrender") for compliance, you may do so by using the Compliance Deduction Transaction in RGGI COATS between January 31, 2024 and March 1, 2024. Any CO<sub>2</sub> allowances identified by a CO<sub>2</sub> budget source will be transferred from your compliance account to the relevant state's surrender account for compliance at the point of the transaction, prior to the March 1, 2024 allowance transfer deadline. Any remaining balance of CO<sub>2</sub> allowances needed to meet your CO<sub>2</sub> Compliance Obligation (as determined by your state) will be automatically deducted as described above following the allowance transfer deadline, on April 2, 2024.

For more information on COATS transactions, please see the RGGI COATS <u>User's Guide</u> For more information on state CO<sub>2</sub> Budget Trading Programs, see: <u>https://www.rggi.org/program-overview-and-design/state-regulations</u>.

## □ 8. Certify compliance by the compliance certification deadline (11:59 PM ET on March 1, 2024).

CO<sub>2</sub> budget sources are required to submit a Compliance Certification Report certifying that they are in compliance with their state's CO<sub>2</sub> Budget Trading Program between January 31, 2024 and 11:59 PM ET on March 1, 2024. Compliance certification may include an electronic certification (submitted by the AAR or AAAR in COATS) and/or paper certification process as required by each state. Please follow the guidelines below for the compliance certification process of the state in which your facility resides:

- For CO₂ budget sources located in Connecticut or Maryland: CO₂ budget sources must print, sign, and send a paper copy of the electronic Compliance Certification Report from COATS and any attachments to the relevant state agency. Paper materials must be received by the relevant state by 5:00 PM ET on March 1, 2024. Electronic certification may also be submitted but is not required.
- For CO₂ budget sources located in Delaware, Vermont or Virginia: Compliance must be certified electronically in COATS, and a paper copy of the electronic Compliance Certification Report must also be printed from COATS, signed, and sent with any attachments to the relevant state agency. All materials must be received by the relevant state by March 1, 2024.
- For CO₂ budget sources located in Maine, Massachusetts, New Hampshire, New Jersey, or New York: Compliance must be certified electronically, and any relevant attachments must be uploaded into COATS. A paper copy is not required.
- For CO<sub>2</sub> budget sources located in Rhode Island: Compliance may be certified electronically, and any relevant attachments must be uploaded into COATS. A paper copy is not required if certification is completed electronically. If compliance is not certified electronically, then a paper copy of the report must be submitted to the Department.

Please note that only the AAR or AAAR for a CO<sub>2</sub> budget source can access the Compliance Certification Report and submit electronic certification in COATS. For more information, please see the COATS User's Guide.

#### Additional Information:

- The compliance process for CO<sub>2</sub> budget sources is governed by the applicable CO<sub>2</sub> Budget Trading Program of the participating state in which the facility is located. For more information, see: https://www.rggi.org/program-overview-and-design/state-regulations.
- For a list of current CO<sub>2</sub> budget sources, see the public Sources Report on the RGGI COATS homepage: <u>rggi-coats.org</u>.
- To learn more about RGGI CO<sub>2</sub> Budget Source Compliance, see the RGGI website: https://www.rggi.org/allowance-tracking/compliance.
- For questions related to using COATS please email <a href="regi-coats@gdit.com">regi-coats@gdit.com</a>. For other questions related to compliance, please contact the appropriate state representative below:

State	Contact Person	Email	Phone
Connecticut	Mike LaFleur	Michael.LaFleur@ct.gov	(860) 424-3462
Delaware	Valerie Gray	Valerie.Gray@delaware.gov	(302) 739-9402
Maine	Eric Kennedy	Eric.Kennedy@maine.gov	(207) 530-3139
Maryland	Roland Gorschboth	roland.gorschboth@maryland.gov	(410)537-4130
Massachusetts	Will Space	William.Space@state.ma.us	(617) 292-5610

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New Jersey	Doug Benton	Douglas.Benton@dep.nj.gov	(609) 984-3355
New York	Mike Sheehan	Michael.Sheehan@dec.ny.gov	(518) 402-8396
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Vermont	Brian Woods	Brian.Woods@vermont.gov	(802) 272-4496
Virginia	Thomas Ballou	thomas.ballou@deq.virginia.gov	(804) 698-4406