CHAR500

NYS Annual Filing for Charitable Organizations www.CharitiesNYS.com

Send with fee and attachments to:

NYS Office of the Attorney General
Charities Bureau Registration Section
28 Liberty Street
New York, NY 10005

2019

Open to Public Inspection

1.General Information

TO SOURCE OF MITOURING	PARIS .						
For Fiscal Year Beginning	(mm/dd/yyyy	01/01/	2019	and Ending	(mm/dd/yyy	12/31/	2019
Check if Applicable: Address Change	Name of Orga REGION	anization: AL GREEN	HOUSE	GAS INI	TIATIV	E, INC.	Employer Identification Number (EIN): 35-2316710
Name Change Initial Filing	Mailing Addre	ess: RCH STRE	ET, 40	TH FLOOR			NY Registration Number: 40-91-69
Final Filing Amended Filing	City/State/ NEW YO		10007				Telephone: 212 417-7329
Reg ID Pending	Website: WWW • RG	GI.ORG					Email:
Check your organization's registration category:	7A onl	ly EPTL	only	X DUAL (7A &	EPTL)	EXEMPT*	Confirm your Registration Category in the Charities Registry at www.CharitiesNYS.com.
2. Certification							
See instructions for certific two signatories.	ation requirer	ments, Improper	certificatio	on is a violation	of law that r	nay be subject	to penalties. The certification requires
							best of our knowledge and belief,
they are	true, correct	ano complete in	accordant	ce with the laws ~?		en a contract of the contract of	pplicable to this report.
President or Authorized C	fficer:	-tim	$\nu <$	2-4-	Ma	rtins.	when Charma rollation
, roughly running	-	Signature	1	5		Print Nam	TREASURER 9/10/2020
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Chief Financial Officer or	reasurer:	Mario	ATI	old	MARIO	N 360LD,	TREASURER 9/10/2020
		Signature	7				e and Title Date
3. Annual Reporting	Evametia	n/ii					
			organizatio	a ie alaimina an	avamation	under one cate	egory (7A or EPTL only filers) or both
							ed Char500. No fee, schedules, or
							e exemption, you must file applicable
schedules and attachment	5					,	The second secon
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exceed \$25		organization did					overnment agencies, etc. did not raising counsel (FRC) to solicit
3b. EPTL fill during the f		n: Gross receipt	s did not e	xceed \$25,000	and the mar	ket value of as	sets did not exceed \$25,000 at any time
4. Schedules and At	achments	iš —	***************************************				
See the following page							
or a checklist of	Yes X	-					raising counsel or commercial co-venturer
schedules and		for fund r	alsing activ	rity in NY State	? If yes, com	plete Schedul	e 4a.
attachments to	J	1			45 50		
complete your filing.	Yes X	J No 4b. Did th	ne organiza	ition receive go	vernment gr	ants? If yes, co	emplete Schedule 4b.
5. Fee							Market Control of the
See the checklist on the	7A filing	fee:	EPTL filia	na fee:	Total fee:	1. 1.	
next page to calculate you	1	100.	- 11111	·9 ··/·	Total ice.		Make a single check or money order
fee(s). Indicate fee(s) you							payable to:
are submitting here:	\$	25.	\$	25.	\$	50.	"Department of Law"

CHAR500 Annual Filing for Charitable Organizations (Updated January 2020)

"The "Exempt" category refers to an organization's NYS registration status. It does not refer to its IRS tax designation.

CHAR500

Annual Filing Checklist

Simply submit the certified CHAR500 with no fee, schedule, or additional attachments IF:

- Your organization is registered as 7A only and you marked the 7A filing exemption in Part 3.
- Your organization is registered as EPTL only and you marked the EPTL filing exemption in Part 3.
- Your organization is registered as DUAL and you marked both the 7A and EPTL filing exemption in Part 3.

Checklist of Schedules and Attachments

Check the schedules you must submit with your CHAR500 as described in Part 4:	
If you answered "yes" in Part 4a, submit Schedule 4a: Professional Fund Raisers	(PFR), Fund Raising Counsel (FRC), Commercial Co-Venturers (CCV)
If you answered "yes" in Part 4b, submit Schedule 4b: Government Grants	
Check the financial attachments you must submit with your CHAR500:	
IRS Form 990, 990-EZ, or 990-PF, and 990-T if applicable	
X All additional IRS Form 990 Schedules, including Schedule B (Schedule of Cordisclosure and will not be available for public review.	ntributors). Schedule B of public charities is exempt from
Our organization was eligible for and filed an IRS 990-N e-postcard. Our revenufiling year. We have included an IRS Form 990-EZ for state purposes only.	ue exceeded \$25,000 and/or our assets exceeded \$25,000 in the
If you are a 7A only or DUAL filer, submit the applicable independent Certified Public	•
Review Report if you received total revenue and support greater than \$250,000	0 and up to \$750,000.
X Audit Report if you received total revenue and support greater than \$750,000	
No Review Report or Audit Report is required because total revenue and support	•
We are a DUAL filer and checked box 3a, no Review Report or Audit Report is	required
Calculate Your Fee	
	Is my Registration Category 7A, EPTL, DUAL or EXEMPT?
	Organizations are assigned a Registration Category upon
For 7A and DUAL filers, calculate the 7A fee:	registration with the NY Charities Bureau:
\$0, if you checked the 7A exemption in Part 3a	
X \$25, if you did not check the 7A exemption in Part 3a	7A filers are registered to solicit contributions in New York under Article 7-A of the Executive Law ("7A")
For EPTL and DUAL filers, calculate the EPTL fee:	EPTL filers are registered under the Estates, Powers & Trusts Law ("EPTL") because they hold assets and/or conduct activities for charitable purposes in NY.
\$0, if you checked the EPTL exemption in Part 3b	DUAL filers are registered under both 7A and EPTL.
X \$25, if the NET WORTH is less than \$50,000	·
\$50, if the NET WORTH is \$50,000 or more but less than \$250,000	EXEMPT filers have registered with the NY Charities Bureau
\$100, if the NET WORTH is \$250,000 or more but less than \$1,000,000	and meet conditions in <u>Schedule E - Registration</u> Exemption for Charitable Organizations. These
\$250, if the NET WORTH is \$1,000,000 or more but less than \$10,000,000	organizations are not required to file annual financial reports
\$750, if the NET WORTH is \$10,000,000 or more but less than \$50,000,000 \$1500, if the NET WORTH is \$50,000,000 or more	but may do so voluntarily.
\$1500, II the NET WONTH IS \$50,000,000 of more	Confirm your Registration Category and learn more about NY law at www.CharitiesNYS.com .
Send Your Filing	······
Send your CHAR500, all schedules and attachments, and total fee to:	Where do I find my organization's NET WORTH? NET WORTH for fee purposes is calculated on:
NVS Office of the Atterney Coneral	- IRS Form 990 Part I, line 22
NYS Office of the Attorney General Charities Burgay Begistration Section	- IRS Form 990 EZ Part I, line 21
Charities Bureau Registration Section 28 Liberty Street	- IRS Form 990 PF, calculate the difference between
New York, NY 10005	Total Assets at Fair Market Value (Part II, line 16(c)) and Total Liabilities (Part II, line 23(b)).
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Need Assistance?

Visit: www.CharitiesNYS.com

Call: (212) 416-8401

Email: Charities.Bureau@ag.ny.gov

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Financial Statements for the year ended December 31, 2019

CONDON O'MEARA McGinty ど DONNELLY LLP

Certified Public Accountants

One Battery Park Plaza New York, NY 10004-1405 Tel: (212) 661 - 7777 Fax: (212) 661 - 4010

Independent Auditor's Report

To the Board of Directors Regional Greenhouse Gas Initiative, Inc.

We have audited the accompanying financial statements of Regional Greenhouse Gas Initiative, Inc. which comprise the statement of financial position as of December 31, 2019 and December 31, 2018 and the related statements of activities, functional expenses and cash flows for the years then ended and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Regional Greenhouse Gas Initiative, Inc. as of December 31, 2019 and December 31, 2018 and the results of its activities and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Condon O'Mearca Mc Ginty + Donnelly UP July 8, 2020

Statement of Financial Position

Assets

	December 31			
	2019		2018	
Current assets				
Cash	\$	1,315,662	\$	896,054
Accounts receivable		3,622		-
Prepaid expenses and other assets		22,065		30,662
Total current assets		1,341,349		926,716
Property and equipment at cost, net of accumulated depreciation of \$259 in 2019 and \$-0- in 2018		9,051	Antonio	
Total assets	<u>\$</u>	1,350,400	\$	926,716

Current Liabilities and Net Assets

Current liabilities

Total current liabilities and net assets	\$ 1,350,400	\$ 926,716
Without donor restrictions	 49,428	 46,690
Net assets		
Total current liabilities	1,300,972	880,026
Deferred state revenue – program meeting support	 37,538	 37,538
Deferred state revenue	1,010,983	595,672
Accounts payable and accrued expenses	\$ 252,451	\$ 246,816

Statement of Activities

	Year Ended			
	December 31			
	2019	2018		
Revenue				
State revenue	\$ 1,723,634	\$ 1,846,627		
Interest and other	2,738	1,280		
Total revenue	1,726,372	1,847,907		
Expenses				
Program services				
Direct	763,005	803,220		
Indirect	657,487	720,853		
Supporting activities				
Management and general	303,142	322,554		
Total expenses	1,723,634	1,846,627		
Increase in net assets	2,738	1,280		
Net assets, beginning of year	46,690	45,410		
Net assets, end of year	<u>\$ 49,428</u>	\$ 46,690		

Statement of Functional Expenses For the Year Ended December 31, 2019 (with Summarized Comparative Information For the Year Ended December 31, 2018)

		2018			
			Supporting Activities Management		
	Progra	m Services	and		
	Direct	Indirect	General	<u>Total</u>	Total
Expenses					
Salaries and wages	\$ -	\$ 423,284	\$ 125,814	\$ 549,098	\$ 582,470
Auctions	317,500	-	-	317,500	340,000
Technical analysis and					
evaluation	7,056	-	-	7,056	7,984
Market monitoring	184,125	-	-	184,125	246,730
Emissions Allowance					
Tracking System	254,324	-	-	254,324	208,506
Payroll taxes and					
employees' benefits	-	145,294	40,673	185,967	203,098
Financial and					
accounting services	-	-	79,944	79,944	77,994
Occupancy	-	41,813	1,127	42,940	42,940
Telephone, internet			Α		
and service contracts	-	14,438	4,001	18,439	23,599
Meetings and other	-	6,122	2,828	8,950	11,013
Professional fees	-	3,537	39,529	43,066	50,970
Insurance	-	13,720	3,787	17,507	16,956
Legal fees	-	5,010	1,519	6,529	24,159
Depreciation	-	-	259	259	-
Office supplies	-	-	2,045	2,045	1,494
Website maintenance	-	494	132	626	2,921
Outreach and					
communications	-	592	598	1,190	2,534
Travel	-	3,183	886	4,069	3,259
Total expenses	\$ 763,005	\$ 657,487	\$ 303,142	<u>\$1,723,634</u>	\$1,846,627

Statement of Functional Expenses For the Year Ended December 31, 2018

			Supporting Activities Management	
	Progra	m Services	and	
	Direct	Indirect	General	Total
Expenses				4
Salaries and wages	\$ -	\$ 453,136	\$ 129,334	\$ 582,470
Auctions	340,000	-	-	340,000
Technical analysis and				
evaluation	7,984	•	-	7,984
Market monitoring	246,730	-	-	246,730
Emissions Allowance				
Tracking System	208,506	-	-	208,506
Payroll taxes and				
employees' benefits	-	158,882	44,216	203,098
Financial and				
accounting services	-	-	77,994	77,994
Occupancy	-	33,278	9,662	42,940
Telephone, internet				
and service contracts	-	18,478	5,121	23,599
Meetings and other	-	3,343	7,670	11,013
Professional fees	-	16,663	34,307	50,970
Insurance	-	12,399	4,557	16,956
Legal fees	-	19,002	5,157	24,159
Office supplies	-	-	1,494	1,494
Website maintenance	-	2,331	590	2,921
Outreach and				
communications	-	802	1,732	2,534
Travel	_	2,539	720	3,259
Total expenses	\$ 803,220	<u>\$ 720,853</u>	\$ 322,554	\$1,846,627

Statement of Cash Flows

	Year Ended December 31			
		2019	<u>iber</u>	2018
Cash flows from operating activities				
Increase in net assets	\$	2,738	\$	1,280
Adjustment to reconcile increase in net assets				
to net cash provided by (used in) operating				
activities				
Depreciation		259		-
(Increase) decrease in current assets				
Accounts receivable		(3,622)		-
Prepaid expenses and other assets		8,597		(13,608)
Increase (decrease) in current liabilities				
Accounts payable and accrued expenses		5,635		52,375
Auction deposit returnable to a bidder		-		(1,400,000)
Deferred state revenue		415,311		152,008
Net cash provided by (used in)				
operating activities		428,918		(1,207,945)
Cash flows (used in) investing activities				
Acquisitions of property and equipment		(9,310)		-
Net increase (decrease) in cash		419,608		(1,207,945)
Cash, beginning of year	-	896,054		2,103,999
Cash, end of year	<u>\$</u>	1,315,662	\$	896,054

Notes to Financial Statements December 31, 2019 and December 31, 2018

Note 1 – Nature of organization

Regional Greenhouse Gas Initiative, Inc. (the "Corporation") is a non-profit, non-stock, corporation established pursuant to a Memorandum of Understanding (the "MOU") entered into by a number of U.S. states. The current signatories to the MOU are Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New York, Rhode Island and Vermont (the "Participating States"). Effective January 1, 2020, New Jersey has also resumed participation. The exclusive purpose for which the Corporation is formed is to provide technical and scientific advisory services to the Participating States in the development and implementation of a multistate cap and trade program, known as the Regional Greenhouse Gas Initiative ("RGGI") (or its successor) established, to reduce air pollutants that contribute to climate change, and to perform any other charitable or scientific function related to the reduction of greenhouse gas emissions or the increase in carbon sequestration on behalf of the Participating States. The Internal Revenue Service has determined that the Corporation is exempt from federal income tax pursuant to Section 501(c)(3) of the Internal Revenue Code ("IRC") and is not a private foundation pursuant to Section 509 (a) (1) of the IRC. Contributions to the Corporation are deductible pursuant to Section 170 of the IRC.

The Corporation is governed by a Board of Directors, made up of two agency heads from each Participating State who serve as directors of the Corporation *ex officio*. As provided in the Bylaws of the Corporation, the directors serving *ex officio* are as follows: (1) the chair, or the commissioner designated by the chair, of the Participating State's energy regulatory agency; (2) the chief executive of the Participating State's environmental regulatory agency or department; or (3) in the event that the Governor of a Participating State determines that a state official other than the state's environmental regulatory agency or department; is the appropriate representative to act as a director, the Governor of that Participating State must notify the chair of the Corporation in writing and such other official shall be a director from that Participating State.

The Participating States provide funds for the Corporation's activities. Each Participating State has entered into a contract with the Corporation, which establishes, among other things, the amount to be contributed by that Participating State to the Corporation for its services and the specific technical and advisory services to be provided by the Corporation to or on behalf of that Participating State.

The technical and scientific advisory services to be provided to the Participating States generally include the development and implementation of (1) a regional system for tracking emissions and emissions allowances, to support emissions inventory management, allowance trading, compliance and program analysis and user security; (2) guidance for offset projects and an accreditation process for independent verifiers of offset projects; (3) a tracking system for offset project submittals, approvals and supporting documentation; (4) a regional allowance auction platform, including pre-auction services, conduct of the auction, and post-auction services; and (5) monitoring and auditing services for both allowance auctions and the secondary allowance market. The Corporation is authorized to subcontract with outside vendors to fulfill its duties under its contracts with the Participating States.

Notes to Financial Statements (continued) December 31, 2019 and December 31, 2018

Note 1 – Nature of organization (continued)

One aspect of the auction services the Corporation provides are financial settlement services on behalf of the Participating States offering emissions allowances at each auction. Financial security from auction participants is deposited into an account currently maintained at Bank of New York Mellon under the title "RGGI, Inc. as agent for the Participating States of the Regional Greenhouse Gas Initiative" and is held in that account subject to the terms in the auction notice issued by the Participating States offering emissions allowances. At the conclusion of each auction, the Corporation arranges for the transfer of funds in appropriate amounts to the Participating States in payment for the emissions allowances purchased at that auction, and excess funds are returned to auction participants. The Corporation's receipt and management of these funds is solely as agent for the Participating States. The Corporation has no legal right to retain any portion of these funds or to transfer them to its own account except as explicitly directed by contract with one or more Participating States. The interest earned, if any, will be used to defray the cost of future auctions.

The Corporation is a technical assistance organization only. It has no regulatory or enforcement authority with respect to any existing or future program of any Participating State. All such sovereign authority is reserved to each Participating State.

Note 2 – Summary of significant accounting policies

Basis of presentation

The financial statements of the Corporation have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America. The following comprise the significant accounting policies of the Corporation.

Net assets

Under accounting principles generally accepted in the United States of America, net assets and revenue, expenses, gains and losses are classified based on the existence or absence of donor or grantor imposed restrictions. Accordingly, net assets and changes therein are classified and reported as net assets without donor restrictions and net assets with donor restrictions.

Without Donor Restrictions

Operating

Net assets that are not subject to donor-imposed restrictions and amounts can be spent at the discretion of the Corporation for general operations. Contributions with donor-imposed restrictions that are met in the same year the contributions are received are recorded as contributions without donor restrictions.

Notes to Financial Statements (continued) December 31, 2019 and December 31, 2018

Note 2 – Summary of significant accounting policies (continued)

With Donor Restrictions

Temporary donor restrictions

Net assets with donor restrictions are temporary in nature and are subject to donor-imposed restrictions that will be met either by actions of the Corporation and/or the passage of time. Contributions with donor-imposed restrictions are reported as increases in contribution with donor restrictions. When a donor-imposed restriction is accomplished, that is, when a stipulated time restriction ends or the purpose of the restriction is accomplished, the net assets with donor restrictions are reclassified to net assets without donor restrictions and are reported in the statement of activities as net assets released from restrictions. The Corporation did not receive any contributions with donor restrictions during 2019 or 2018.

Revenue recognition

Once the Corporation's budget is determined, an amount is billed to each Participating State based upon an emissions allocation. These amounts are recorded as deferred state revenue on the statement of financial position. Revenue is recorded on a monthly basis equal to the Corporation's operating and program expenses.

Contributed services

Organizations are required to recognize contributions of services if they create or enhance non-financial assets, or require specialized skills, are provided by individuals possessing those skills and typically would have been purchased if not provided in-kind. Board members volunteer their time and perform a variety of tasks that assist the Corporation. These services do not meet the criteria to be recorded and have not been included in the accompanying financial statements.

Cash equivalents

The Corporation deems highly liquid investments with original maturities of 90 days or less to be cash equivalents. The Corporation had no cash equivalents at December 31, 2019 or December 31, 2018.

Cash designated for deposit returnable to a bidder

As of December 31, 2017, the Corporation was holding cash, as an agent, for a returned ACH transaction for the unused financial security to be returned to a bidder. The ACH transaction cleared the bank during January 2018.

Notes to Financial Statements (continued) December 31, 2019 and December 31, 2018

Note 2 – Summary of significant accounting policies (continued)

Property and equipment

Property and equipment, which consist of furniture and fixtures, is recorded at cost. Depreciation is computed using the straight-line method over the estimated useful lives of the assets. Acquisitions of property and equipment exceeding \$5,000 and with a useful life greater than one year are capitalized.

Functional expense allocation

The cost of providing the various programs and other supporting activities of the Corporation has been summarized on a functional basis in the accompanying statement of activities. The statement of functional expenses present the natural classification detail of expenses by function. Accordingly, certain costs have been allocated among the program services and supporting activities. Natural expenses attributable to more than one functional expense category are allocated using a variety of cost allocation techniques primarily consisting of time and effort reporting and other equitable bases. Program services are divided into two categories:

Direct program services

These are expenses incurred by the Corporation for direct costs related to the four main functions of the Corporation: auctions, emissions allowance tracking systems, market monitoring and technical analysis and evaluation, that is paid to outside contractors.

Indirect services

These are expenses incurred by the Corporation for direct costs that are incurred by management of the Corporation relating to the four main functions of the Corporation as described above.

Use of estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements. Actual results could differ from these estimates.

Concentrations of credit risk

The Corporation's financial instruments that are potentially exposed to concentrations of credit risk consist of cash and receivables. The Corporation places its cash with what it believes to be quality financial institutions. In addition, the Corporation places its cash holdings in different financial institutions to have the full benefit of the Federal Deposit Insurance Corporation (FDIC) coverage. The receivables consist of amounts due from the Participating States. The Corporation believes no significant risk of loss is likely as a result of credit risk concentrations with respect to its cash and receivables.

Notes to Financial Statements (continued) December 31, 2019 and December 31, 2018

Note 2 – Summary of significant accounting policies (continued)

Subsequent events

The Corporation has evaluated subsequent events and transactions for potential recognition or disclosure through July 8, 2020, which is the date the financial statements were available to be issued. On March 13, 2020, President Trump declared a national emergency under the Robert T. Stafford Disaster Relief and Emergency Assistance Act, due to extraordinary circumstances resulting from the coronavirus. The economic impact of the coronavirus on the Corporation's future financial operations is not readily determinable. Management is closely monitoring developments as made available to assess the impact, if any, on the coronavirus.

Note 3 – Liquidity and availability of financial assets

The following is a summary of the Corporation's financial assets as of December 31, 2019 and December 31, 2018 that are available for general use within one year of the statement of financial position date:

	2019	2018
Financial assets		
Cash	\$ 1,315,662	\$ 896,054
Accounts receivable	3,622	_
Total	\$ 1,319,284	\$ 896,054

Note 4 – Funding

The Corporation is funded by contributions from the nine (9) Participating States of proportionate shares of the cost of the annual budget as approved by the Corporation's Board of Directors. Each Participating State has two seats on the Corporation's Board of Directors, and these Board members are usually selected from the directors of a State's public utilities commission, environmental protection agency, or energy department, as described in note 1.

The total contributed by all Participating States during 2019 and 2018 was \$1,723,634 and \$1,846,627, respectively. In addition, during 2019 and 2018, several states paid an aggregate of \$1,010,983 and \$595,672, respectively, in advance for proportional funding costs for the following year, which are shown as deferred state revenue on the statement of financial position.

Note 5 – Auction process

One of the main functions of the Corporation is to administer the entire auction process of carbon dioxide (CO₂) allowances for the Participating States. The Corporation administered four (4) auctions during 2019 and 2018.

Notes to Financial Statements (continued) December 31, 2019 and December 31, 2018

Note 5 – Auction process (continued)

Each CO₂ allowance auction is conducted in accordance with the statutory and/or regulatory authority of each Participating State offering CO₂ allowances for sale in that auction. These uniform price sealed quarterly auctions are designed to prevent price collusion by the bidders and are monitored by an independent third party vendor (see note 7).

Each Participating State's number of allowances is specified in the statutes and/or regulations authorizing its CO₂ allowance budget. Allowances of any Participating State are recognized by the CO₂ Budget Trading Program of each of the Participating States even if that particular state is not participating in the auction.

Note 6 – Retirement plan

The Corporation maintains a 403(b) plan whereby eligible employees may elect to defer contributions of their salary up to the limits established under the Internal Revenue Code. The Corporation will contribute up to 10% of an employee's annual compensation. Employees are vested in the Corporation matching contribution after 18 months of employment. The Corporation's cost for the years ended December 31, 2019 and December 31, 2018 totaled \$56,785 and \$58,247, respectively. These costs are included in payroll taxes and employees benefits in the statement of functional expenses.

Note 7 – Commitments

Program commitments

The Corporation receives funding under contracts and agreements from the Participating States. Payments received under these arrangements are subject to audit by each Participating State. Upon audit, if discrepancies are discovered, the Corporation could be held responsible for reimbursing the amount in question. As of the date of this report, no audits have been requested by the Participating States.

Auctions

The auction platform was created and is monitored by an unrelated independent contractor who is responsible for the integrity of the process. In addition, this independent contractor is responsible for verifying the collateral issued by the underlying institution for each bid made by an auction bidder. As of December 31, 2019 and December 31, 2018, the total cost provided was \$317,500 and \$340,000, respectively.

Notes to Financial Statements (continued) December 31, 2019 and December 31, 2018

Note 7 – Commitments (continued)

Technical analysis and evaluation

The Corporation has a program contract with an independent contractor to provide services supporting the offset of the Participating States' CO₂ budget trading programs through development of model application and submittal materials and model guidance, as defined in the program contract. The Corporation had agreements with an independent contractor to provide for supporting services with respect to its technical analysis and evaluation of the Participating States CO₂ budget trading programs. The total expenses, labeled technical analysis and evaluation, for the years ended December 31, 2019 and December 31, 2018 were \$7,056 and \$7,984, respectively.

Market monitoring

The Corporation has an agreement with an independent contractor to serve as the market monitor for the RGGI CO₂ allowance market. This independent contractor monitors the conduct of the market participants in both the primary auctions and the secondary market to identify indications of market manipulation or collusion. It also reviews the administration of the auctions performed by the independent contractor referred to above. The total expenses for the years ended December 31, 2019 and December 31, 2018 were \$184,125 and \$246,730, respectively.

Emissions allowance tracking system

The Corporation has an agreement with an independent contractor to administer and otherwise manage the development and implementation of an emissions and allowance tracking system. The total expenses for the years ended December 31, 2019 and December 31, 2018 were \$254,324 and \$208,506, respectively.

Office space

Effective December 1, 2018, the Corporation has a nine-year and nine-month space license agreement with the New York State Office of General Services that expires on August 31, 2028 for space in common with the New York State Department of Public Service (DPS) for conducting its programs.

The occupancy costs and related charges totaled \$42,940 for the years ended December 31, 2019 and December 31, 2018.

During the license period, the Corporation is permitted to use the furniture, electronic, and computer equipment in the licensed space. The use of some of this equipment is subject to an additional monthly charge. Minimum aggregate annual base rental payments under the lease for the next five years are as follows: 2020 through 2022: \$57,681, 2023: \$58,667 and 2024: \$60,639.